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VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER
VGOB 11-1018-2996

ELECTIONS: HORIZONTAL DRILLING UNIT VVV29SH
(herein Subject Drilling Unit)

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board *sua sponte* in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on December 19, 2011 which was recorded at Document 120000132 in the Office of the Clerk of the Circuit Court of Buchanan County, Virginia, on January 23, 2012, (herein "Board Order") and completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Horizontal Drilling Unit VVV29SH;

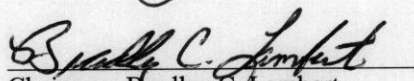
Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, First Bank & Trust Company PO Box 3860 Kingsport, TN 37664, Attn: Debbie Davis or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven (7) days from the date of receipt of this Order.

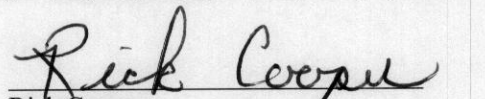
Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 14 day of June, 2012, by a majority of the Virginia Gas and Oil Board.

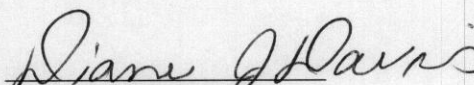

Chairman, Bradley C. Lambert

DONE AND PERFORMED THIS 14th day of June, 2012, by Order of the Board.

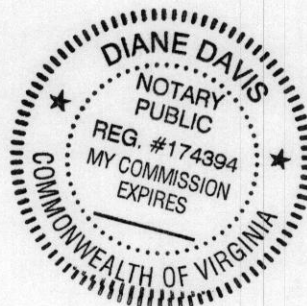

Rick Cooper
Principal Executive to the Staff of the Board

STATE OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this 14th day of June, 2012, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board that they executed the same and were authorized to do so.


Diane J. Davis, Notary
174394

My commission expires: September 30, 2013



VIRGINIA:

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in Horizontal Drilling Unit VVV29SH, VGOB 11-1018-2996 in the North Grundy District of Buchanan County, Virginia

AFFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Anita D. Duty, being first duly sworn on oath, deposes and says:

That your affiant is employed by CNX Land Resources, Inc., as a Pooling Supervisor and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on December 19, 2011, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2. above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Lebanon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on January 23, 2012;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

None

That Respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their oil and gas rights, interests and claims to Applicant, all as provided in the Board's Order of December 19, 2011;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

None

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

None

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

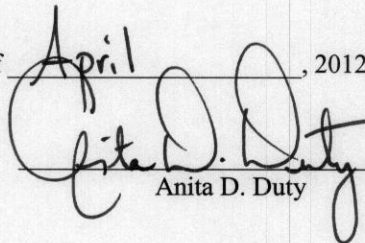
None

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

None

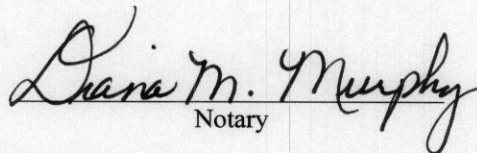
That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45.1-361.21.D. and 45.1-361.22.A.3. and 4.

Dated at Bluefield, West Virginia, this 18th day of April, 2012.

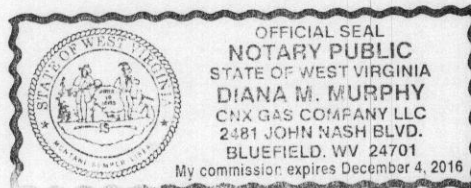

Anita D. Duty

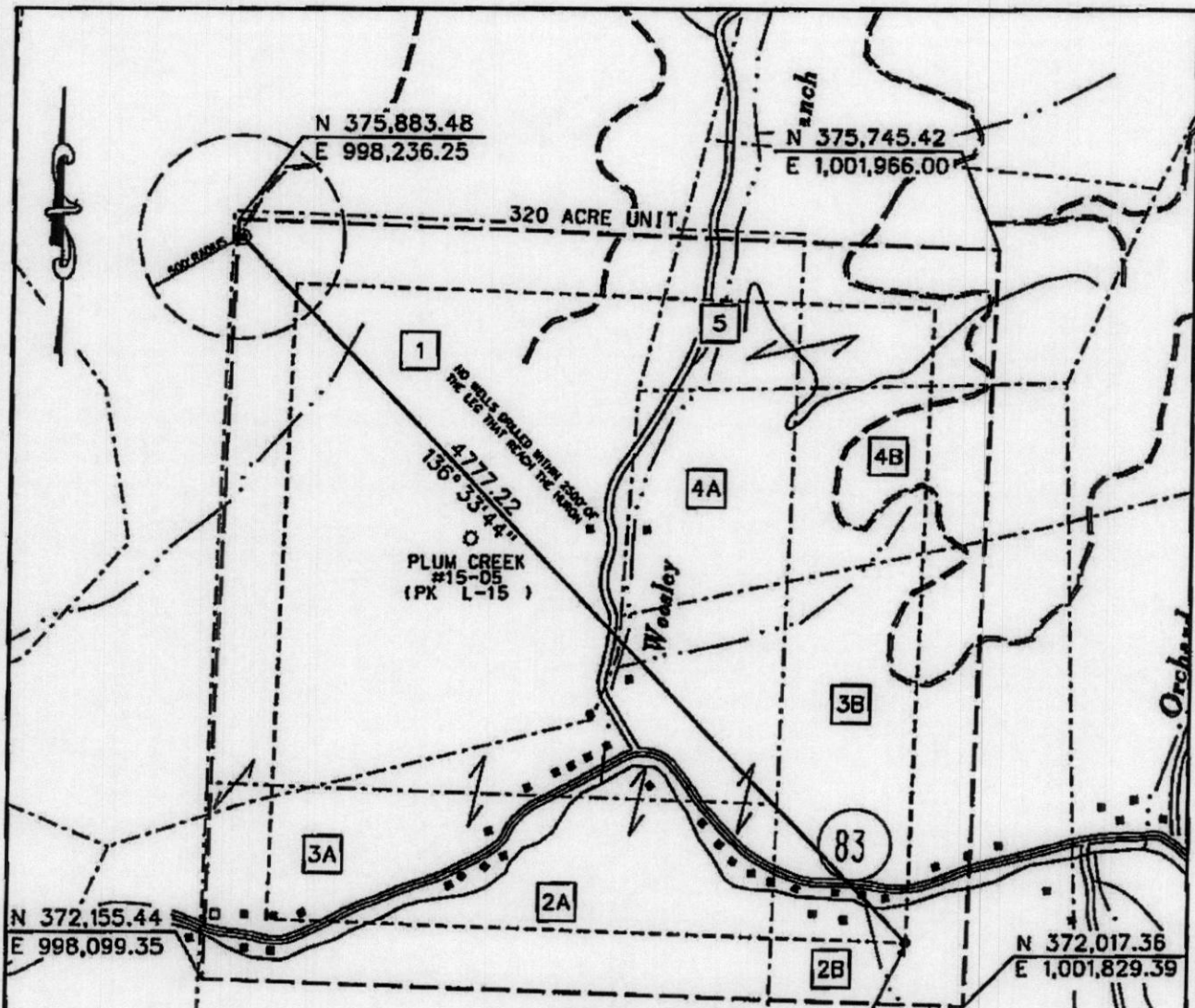
STATE OF WEST VIRGINIA
COUNTY OF MERCER

Taken, subscribed and sworn to before me by Anita D. Duty as a Pooling Supervisor for CNX Land Resources, Inc., on behalf of the corporate Designated Operator, this 18th day of April, 2012.


Notary

My commission expires: December 4, 2016





PROPERTY LINES SHOWN ON THIS PLAT WERE PROVIDED BY CNX GAS LLC AND WERE TAKEN FROM DEED DESCRIPTIONS AND CHAIN OF TITLE OF RECORD. IT DOES NOT REPRESENT A CURRENT BOUNDARY SURVEY. THE CERTIFICATION HEREON CERTIFIES THE SIZE, SHAPE AND LOCATION OF THE PROPOSED UNIT.

- COM. WELL
- ⊙ PROPOSED HORIZONTAL WELL
- ⊕ PROPOSED COM. WELL

COMMONWEALTH OF VIRGINIA
Richard C. Murphy
RICHARD C. MURPHY
 Lic. No. 041898
 09-19-11
PROFESSIONAL ENGINEER

BEARING AND DISTANCE TO NEAREST WELLS WITHIN 2500' RADIUS OF WELL VVV29SH
 PLUM CREEK *16-05 N 57° 19' 33" E 2032.93'
 PLUM CREEK *15-05 S 37° 34' 33" E 1865.68'

EXHIBIT A
OAKWOOD FIELD
UNIT VVV29SH
PROVISIONAL
HORIZONTAL DRILLING UNIT
VGOB-11-1018-2996

Company CNX Gas Company LLC Well Name and Number UNIT VVV29SH
 Tract No. _____ Elevation _____ Quadrangle PATTERSON
 County BUCHANAN District NORTH GRUNDY Scale: 1" = 800' Date _____
 This plat is a new plat X ; an updated plat _____ ; or a final plat _____

Form DGO-GO-7 *Richard C. Murphy* (Affix Seal)
 Rev. 9/91 Licensed Professional Engineer or Licensed Land Surveyor

revised 11/15/2011

**CNX Gas Company LLC
UNIT VVV29SH
Tract Identification
(320 Acre Unit)**

1. **WPP LLC (1818.44 Acre Tract) – Coal**
United Coal Company (The Black Diamond Company)–All Coal in and Above the Splashdam Seam Leased
Jewell Smokeless Coal Corporation – All Coal Below Drainage Leased
Highland Resources/North American Resources Corporation – Oil and Gas
EOG Resources, Inc. – Oil and Gas Leased from Surface to 5349 Feet (Retained Acreage)
CNX Gas Company LLC – Oil and Gas Leased Less 5349 Feet from Surface
Plum Creek Timberlands, LP – CBM
CNX Gas Company LLC – Surface
Allegheny Wood Products, Inc. - Timber Leased
121.34 acres 37.9187%

- 2A. **Consolidation Coal Company (p/o 857.54 Acre Tract) – Coal**
Island Creek Coal Company/Consol Energy, Inc. – Coal Above Drainage Leased
Buchanan Energy Company – Coal Below Drainage Leased (Subleased to Knox Creek Coal Corporation)
Highland Resources/North American Resources Corporation – Oil and Gas
EOG Resources, Inc. – Oil and Gas Leased from Surface to 5349 Feet (Retained Acreage)
CNX Gas Company LLC – Oil and Gas Leased Less 5349 Feet from Surface
Plum Creek Timberlands, LP – CBM
Unknown Surface Owner
42.67 acres 13.3344%

- 2B. **Consolidation Coal Company (p/o 857.54 Acre Tract) – Coal**
Island Creek Coal Company/Consol Energy, Inc. – Coal Above Drainage Leased
Buchanan Energy Company – Coal Below Drainage Leased (Subleased to Knox Creek Coal Corporation)
Highland Resources/North American Resources Corporation – Oil and Gas
CNX Gas Company LLC – Oil and Gas Leased
Plum Creek Timberlands, LP – CBM
Unknown Surface Owner
12.98 acres 4.0562%

- 3A. **WPP LLC (406.40 p/o 857.54 Acre Tract) – Coal**
United Coal Company (The Black Diamond Company)–All Coal in and Above the Splashdam Seam Leased
Jewell Smokeless Coal Corporation – All Coal Below Drainage Leased
Highland Resources/North American Resources Corporation – Oil and Gas
EOG Resources, Inc. – Oil and Gas Leased from Surface to 5349 Feet (Retained Acreage)
CNX Gas Company LLC – Oil and Gas Leased Less 5349 Feet from Surface
Plum Creek Timberlands, LP – CBM
Unknown Surface Owner
43.79 acres 13.6844%

- 3B. **WPP LLC (406.40 p/o 857.54 Acre Tract) – Coal**
United Coal Company (The Black Diamond Company)–All Coal in and Above the Splashdam Seam Leased
Jewell Smokeless Coal Corporation – All Coal Below Drainage Leased
Highland Resources/North American Resources Corporation – Oil and Gas
CNX Gas Company LLC – Oil and Gas Leased
Plum Creek Timberlands, LP – CBM
Unknown Surface Owner
34.68 acres 10.8375%

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

6

CNX Gas Company LLC
UNIT VVV29SH
Tract Identification
(320 Acre Unit)

- 4A. WPP LLC (1221 Acre Tract) – Coal
United Coal Company (The Black Diamond Company)–All Coal In and Above the Splashdam Seam Leased
Jewell Smokeless Coal Corporation – All Coal Below Drainage Leased
Highland Resources/North American Resources Corporation – Oil and Gas
EOG Resources, Inc. – Oil and Gas Leased from Surface to 5349 Feet (Retained Acreage)
CNX Gas Company LLC – Oil and Gas Leased Less 5349 Feet from Surface
Plum Creek Timberlands, LP – CBM
Unknown Surface Owner
18.72 acres 5.8500%
- 4B. WPP LLC (1221 Acre Tract) – Coal
United Coal Company (The Black Diamond Company)–All Coal In and Above the Splashdam Seam Leased
Jewell Smokeless Coal Corporation – All Coal Below Drainage Leased
Highland Resources/North American Resources Corporation – Oil and Gas
CNX Gas Company LLC – Oil and Gas Leased
Plum Creek Timberlands, LP – CBM
Unknown Surface Owner
18.89 acres 5.9031%
5. Mary Rife Salyer, et al (Thomas Mullins Heirs, et al 98.70 Acre Tract) – Coal Below Drainage
William Harvey Mullins, et al – All Coal except Coal Below Drainage
Island Creek Coal Company/Consol Energy, Inc. – Coal Below Tiller Seam Leased
CNX Gas Company LLC – CBM Leased
William Harvey Mullins, et al – Oil and Gas
EQT Production Company – Oil, Gas and CBM Leased
Unknown Surface Owner
26.93 acres 8.4157%

(This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coalbed methane ownership and should not be relied upon for such purpose.)

Exhibit B-3
Unit VVV29SH - Provisional Horizontal Drilling Unit
Units VVV29, VVV30, WWW29, WWW30
VGOB Docket # 11-1018-2996
List of Unleased Owners/Claimants
(320.00 Acre Horizontal Unit)

	Acres in Unit	Percent of Unit
I. OIL & GAS OWNERSHIP		
<u>Tract #5, 26.93 Acres</u>		
(1) William Harvey Mullins, et al <i>(aka Thomas Mullins Heirs, Devisees, Successors or Assigns)</i>	26.93 acres	8.4157%
(a) William Harvey Mullins ** 1756 Dunlap Street Bristol, VA 24201	1.68 acres 1/16 of 26.93 acres	0.5260%
(b) Barbara Mullins Hagerman ** P.O. Box 218 Jolo, WV 24850	1.68 acres 1/16 of 26.93 acres	0.5260%
(c) Mary Athleen Mullins Baker** 1182 Woosley Branch Rd. Grundy, VA 24614	1.68 acres 1/16 of 26.93 acres	0.5260%
(d) Inise Mullins Barnett ** P.O. Box 2514 Grundy, VA 24614	1.68 acres 1/16 of 26.93 acres	0.5260%
(e) Edgel Ray Mullins	<i>Conveyed interest by DB 485/420 to Harvey Mullins</i>	
(e.1) William Harvey Mullins ** 1756 Dunlap Street Bristol, VA 24201	1.68 acres 1/16 of 26.93 acres	0.5260%
(f) Betty Mullins ** 28 Myrtle Renolds Drive Swords Creek, VA 24649	1.68 acres 1/16 of 26.93 acres	0.5260%
(g) Thomas Mullins, Jr. ** 1320 Seventh Avenue Bristol, TN 37620	1.68 acres 1/16 of 26.93 acres	0.5260%
(h) Ruby Jean Mullins ** 3717 Clarks Valley Road Swords Creek, VA 24649	1.68 acres 1/16 of 26.93 acres	0.5260%
(i) M. L. Mullins ** c/o Sheila Mullins, Executrix 1182 Woosley Branch Rd. Grundy, VA 24614	13.47 acres 1/2 of 26.93 acres	4.2079%

** The Oil & Gas is leased by EQT Production Company

INSTRUMENT #120001582
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
AUGUST 7, 2012 AT 11:06AM
BEVERLY S. TILLER, CLERK
RECORDED BY: SLB

Hagy, Sharon (DMME)

From: VITASHARE System [vitashare@vita.virginia.gov]
Sent: Thursday, January 31, 2013 7:49 AM
To: Hagy, Sharon (DMME)
Subject: Status Change for Transaction X3RNIV2NXB1CRZTH

Sharon Hagy,
The status for your job id X3RNIV2NXB1CRZTH, has changed to 'hilareymullins@consolenergy.com
downloaded all the files '.
You can view your job here
<<https://vitashare.vita.virginia.gov/fcweb/viewJobLink.do?JOBIDX=X3RNIV2NXB1CRZTH>> .

Date: Wed, Jan 30, at 16:29

Transaction Details:

Acknowledge Security Policy: I understand that this system is not intended for sensitive data.

Recipient's Email example- user1@virginia.gov, user2@virginia.gov:

AnitaDuty@consolenergy.com, hilareymullins@consolenergy.com

Message - Describe file attachment: Per your request from Diane - Please see the recorded supplemental orders: 0777-02 1150 1242 1581 1582 1647 1693 2777 2812 2995 2996 3000 3001 3002 3005 3008 Let me know if you are unable to download the files. Thank you, Sharon

sharon.hagy@dmme.virginia.gov

Notify me when the file is downloaded?: Yes

Pin: 057139

Files:

- 1581_Supplemental-Original.tif
- 0777-02_Supplemental.tif
- 1150_Supplemental-Original.tif
- 2996_Supplemental-Original.tif
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